

# **GC0176 – Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code**

Workgroup 6, 21 July 2025

Online Meeting via Teams

# WELCOME

# Agenda

Topics to be discussed	Lead
Welcome	Chair
Actions Review	All
Timeline Update	Chair
Proposer's Update and Legal Text	Proposer
Finalise Workgroup Consultation	All
Review Terms of Reference	Chair
AOB & Next Steps	Chair

## Public Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

## Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

# Workgroup Membership

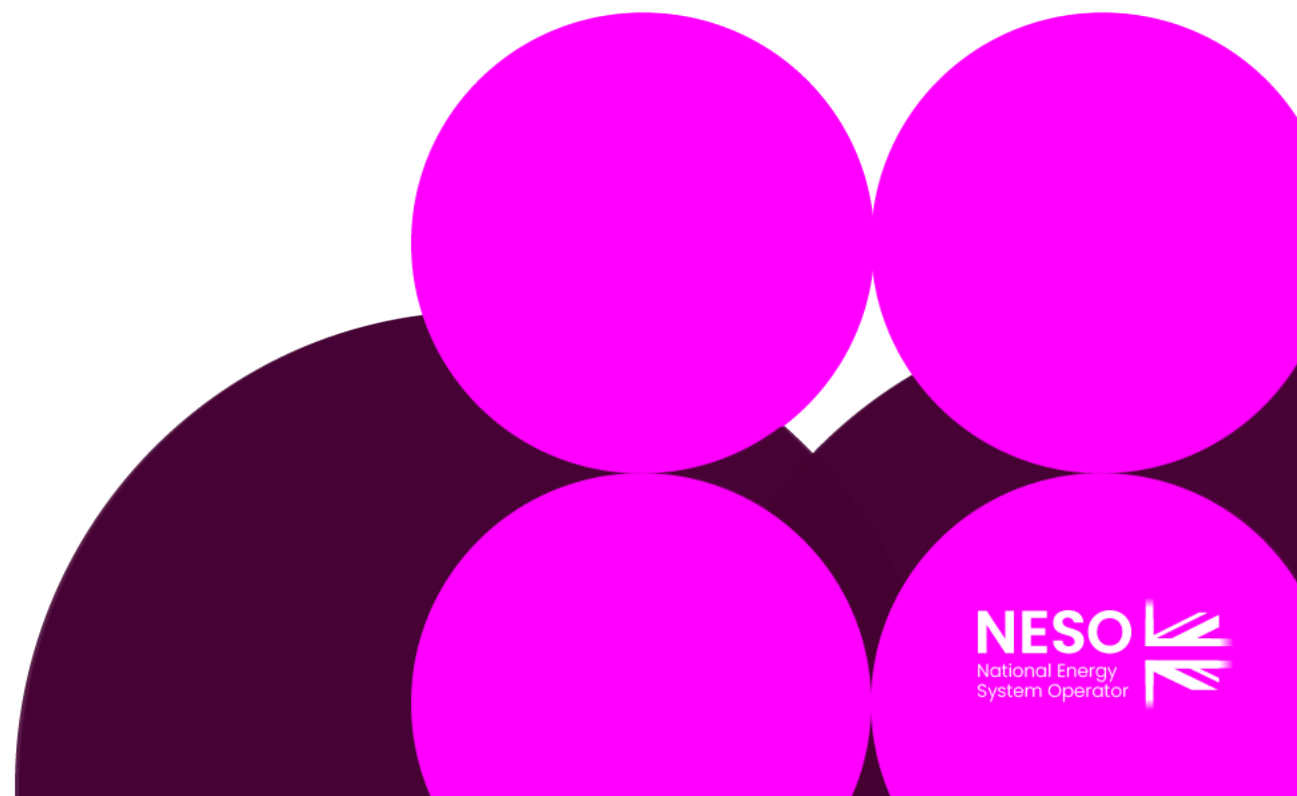
Role	Name	Company
Proposer	Frank Kasibante	NESO
Workgroup Member	Andrew McLeod	Northern Powergrid
Workgroup Member	Thomas West	National Grid Distribution
Workgroup Member	John Knott	SP Energy Networks
Workgroup Member	Richard Wilson	UKPN
Workgroup Member	Paul Turner	Electricity North West Ltd
Workgroup Member	Garth Graham	SSE Generation
Workgroup Member	Can Li	Green Gen Cymru
Workgroup Member	Paul Murray	Scottish and Southern Electricity Networks
Observer	Mark Dunk / Jeevan Dhaliwal	ENA
Authority Representative	Shilen Shah	Ofgem

# Actions Log

Action Number	Owner	Action	Update	Status
8	JZH	Provide ETG with updates in OC6.5.5 and investigate whether OC6.2.2 is still required.	OC6.5.5 requires further discussion with the Workgroup following ETG Still awaiting update on OC6.2.2.	Open

# Timeline Update

Lizzie Timmins – NESO Code Administrator

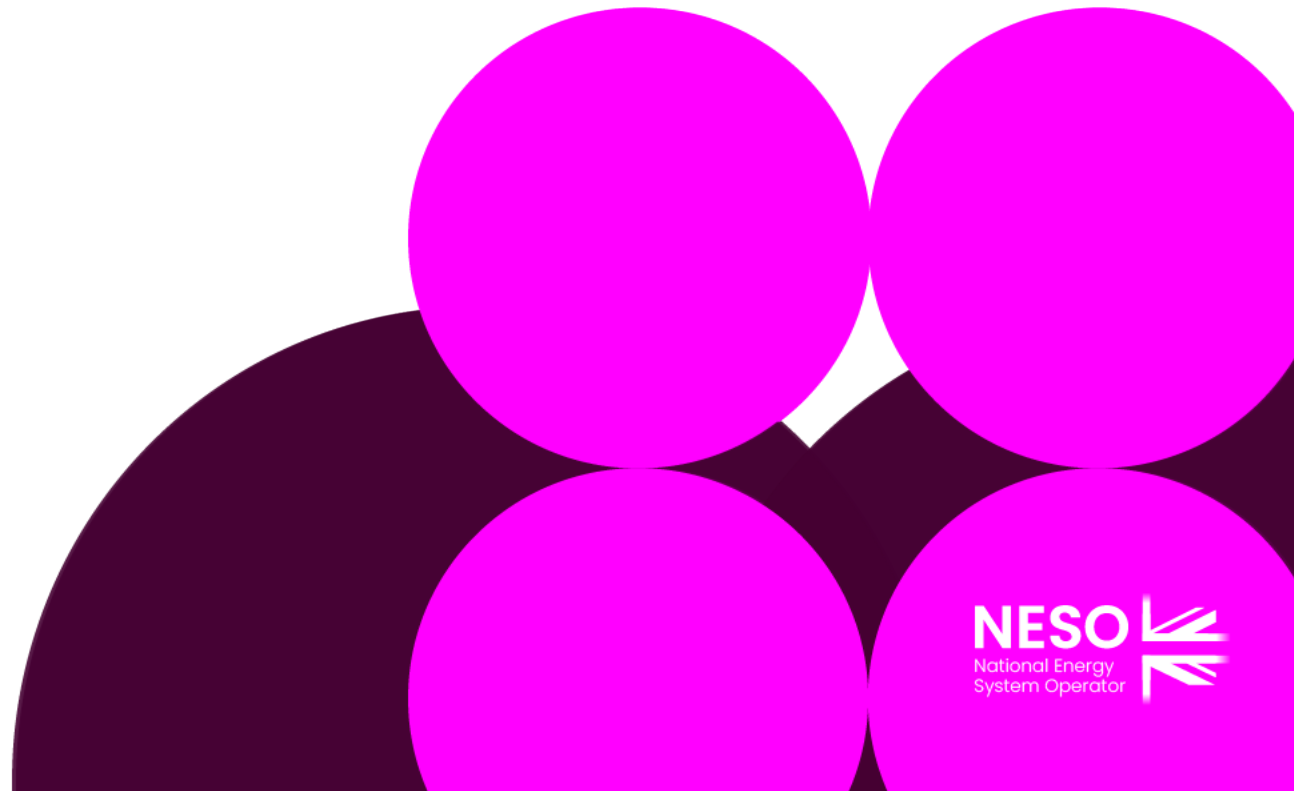


# Timeline for GC0176

Milestone	Date	Milestone	Date
Modification presented to Panel	12 December 2024	Code Administrator Consultation (1 month)	04 November 2025 to 04 December 2025
Workgroup Nominations (15 business Days)	17 December 2024 – 10 January 2025	Draft Final Modification Report (DFMR) issued to Panel	21 January 2026
Workgroup 1 Workgroup 2 Workgroup 3 Workgroup 4 Workgroup 5 <b>Workgroup 6</b>	03 March 2025 26 March 2025 15 April 2025 22 May 2025 01 July 2025 <b>21 July 2025</b>	Panel undertake DFMR recommendation vote	29 January 2026
Workgroup Consultation (15 business days)	28 July 2025 to 26 August 2025	Final Modification Report issued to Panel to check votes recorded correctly	03 February 2026 to 10 February 2026
Workgroup 7 Workgroup 8	18 September 2025 08 October 2025	Final Modification Report issued to Ofgem	11 February 2026
Workgroup report issued to Panel (5 business days)	22 October 2025	Ofgem decision	TBC
Panel sign off that Workgroup Report has met its Terms of Reference	30 October 2025	Implementation Date	10 Business days after Ofgem decision

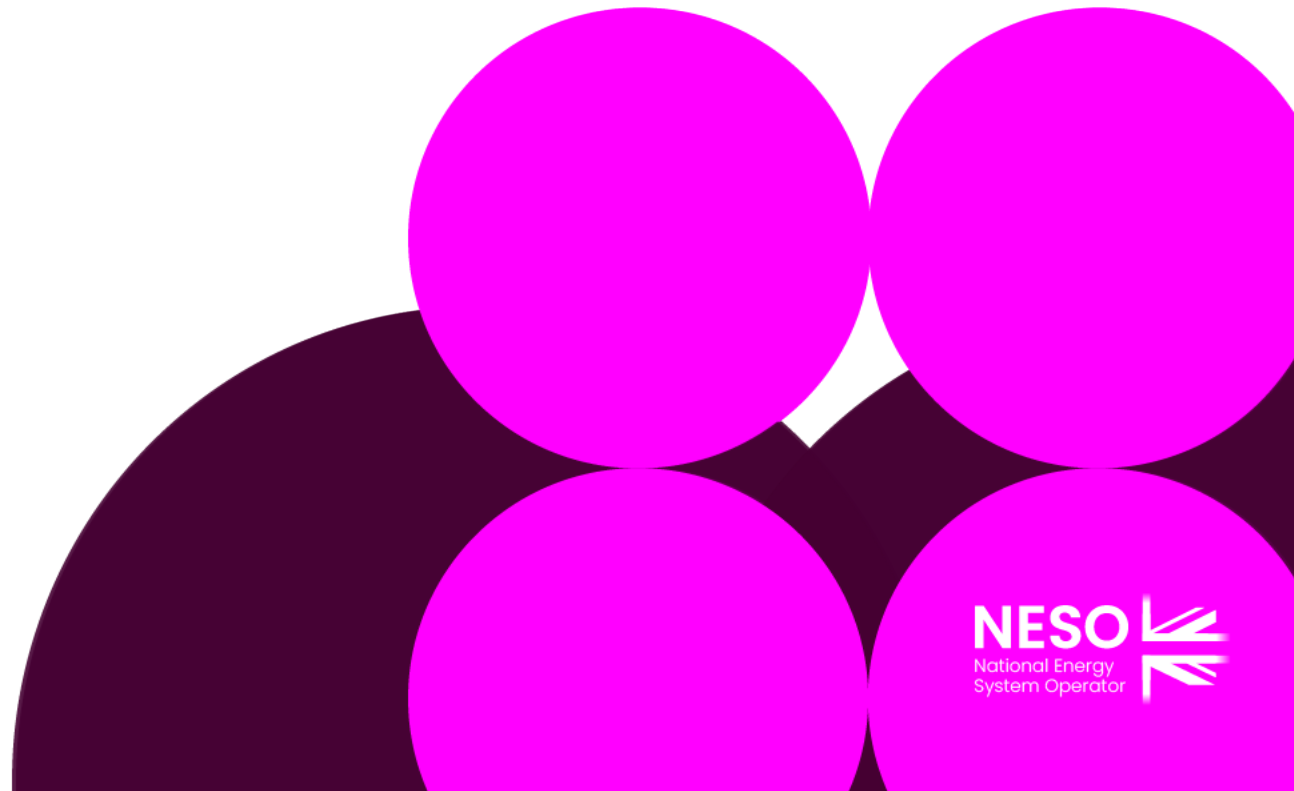
# Proposer's Update and Legal Text

Rebecca Scott – NESO



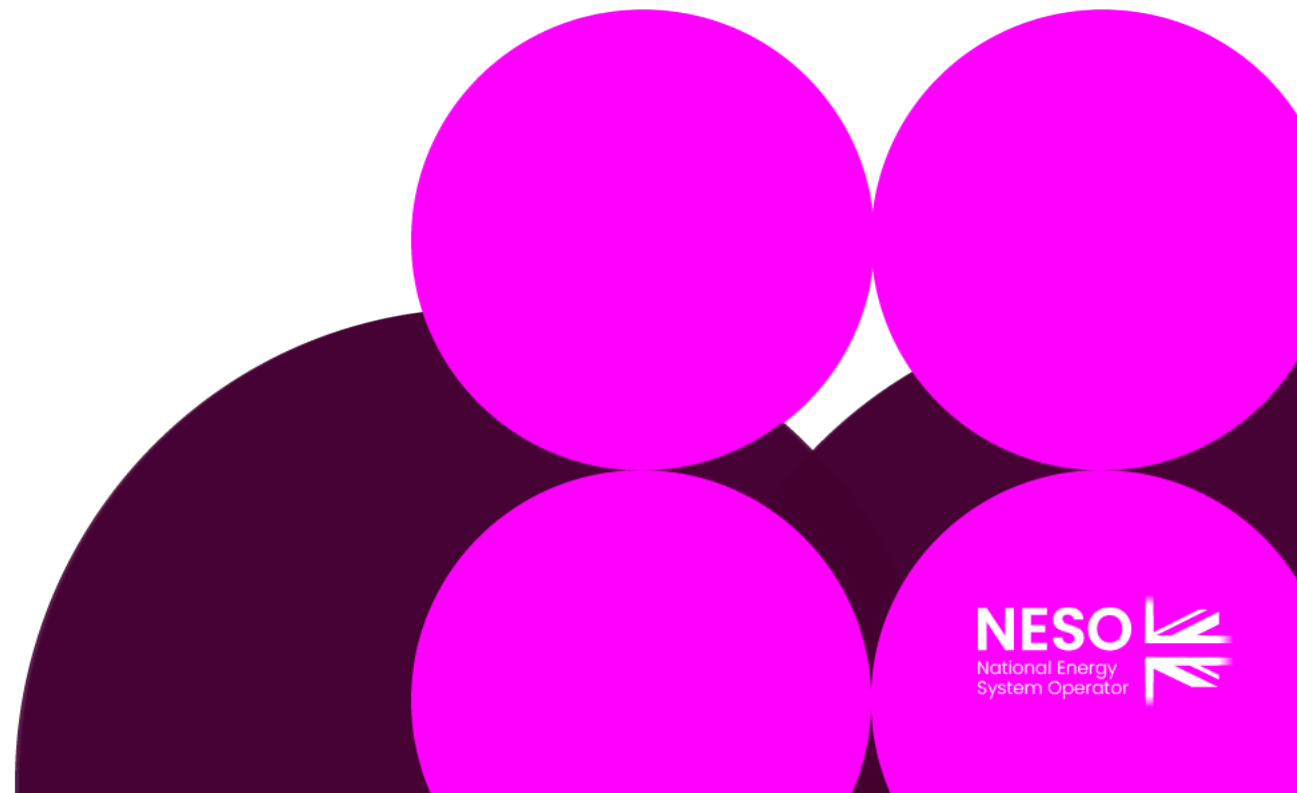
# Finalise Workgroup Consultation

Lizzie Timmins – NESO Code Administrator



# Terms of Reference Review

Lizzie Timmins – NESO Code Administrator



# Terms of Reference Review

Workgroup Terms of Reference	
a)	Implementation and costs;
b)	Review draft legal text should it have been provided. If legal text is not submitted within the Grid Code Modification Proposal the Workgroup should be instructed to assist in the developing of the legal text;
c)	Consider whether any further Industry experts or stakeholders should be invited to participate within the Workgroup to ensure that all potentially affected stakeholders have the opportunity to be represented in the Workgroup. Demonstrate what has been done to cover this clearly in the report; and
d)	Consider implications to sections linked to the Regulated Sections of the Grid Code;
e)	Consider the implications for Network Operators (DNO/iDNO's) of the modification proposal, including the design and implementation of the Demand Control Rotation Protocol;
f)	Consider how the Demand Control Rotation Protocol (DCRP) will be instructed;
g)	Consider the ownership and governance of the Demand Control Rotation Protocol;
h)	Review the proposal to ensure there are no unintended consequences with other aspects of OC6; for example, overlap and / or interaction between OC6 demand control / disconnection blocks, LFDD blocks and Demand Control Rotation Protocol rotation blocks.
i)	Identify DNO/iDNO licence / regulatory obligations and incentives could be impacted by the Demand Control Rotation Protocol and whether the Grid Code could exempt a DNO/iDNO from those licence / regulatory obligations and incentives;
j)	Consider whether there are any changes required to the Distribution Code (DCode), particularly DOC6.

# AOB & Next Steps

Lizzie Timmins – NESO Code Administrator

